

P. S. C. KY NO. _____
Cancels P. S. C. KY NO. _____

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION

OF

PAINTSVILLE, KENTUCKY 41240 PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

RATES, RULES AND REGULATIONS FOR FURNISHING

SEP 01 1987

ELECTRICITY

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

AT

BY: Steve L. Hill
PUBLIC SERVICE COMMISSION MANAGER

Johnson, Floyd, Martin, Lawrence, Knott, Morgan,

Magoffin, and Breathitt Counties of Kentucky

Filed with PUBLIC SERVICE COMMISSION OF
KENTUCKY

Issued August 10, 19 87 Effective September 1, 19 87

Big Sandy Rural Electric
Issued By: Cooperative Corporation
(Name of Utility)

BY: Bill Weese
Manager

C 4-89

P.S.C. NO. _____

Revised _____ SHEET NO. 1

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION
Name of Issuing Corporation

CANCELLING P. S. C. NO. _____

Original _____ SHEET NO. 1

CLASSIFICATION OF SERVICE

SCHEDULE	Rate PER UNIT						
<p>A-1 FARM AND HOME</p> <p><u>APPLICABLE:</u> Entire territory served.</p> <p><u>AVAILABILITY OF SERVICE:</u> Available to members of this Cooperative for Farm and Home use having a required transformer capacity not to exceed 50 KVA, subject to all rules and regulations established by the Cooperative.</p> <p><u>TYPE OF SERVICE:</u> A. Single-Phase, 120/240 volts, or B. Three-Phase, 240/480 volts, or C. Three-Phase, 120/208 wye volts</p> <p><u>RATES:</u> Customer charge per delivery point \$5.00 Per Month Energy charge .05735 Per KWH Off peak energy charge .03441</p> <p>Applicable only to programs which are expressly approved by the Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Power Rate Schedule A. during the following off-peak hours. Energy furnished under this rate shall be separately metered for each point of delivery.</p> <table border="0"> <tr> <td><u>Months</u></td> <td><u>Off-Peak Hours (EST)</u></td> </tr> <tr> <td>October through April</td> <td>12:00 noon to 5:00 P.M. 10:00 P.M. to 7:00 P.M.</td> </tr> <tr> <td>May through September</td> <td>10:00 P.M. to 10:00 A.M.</td> </tr> </table> <p><u>MINIMUM CHARGES:</u> The minimum monthly charge under the above rate is \$5.00. For Members requiring more than 15 KVA of transformer capacity, the minimum monthl charge shall be increased at the rate of 75 cents for each additional KVA or fraction thereof required.</p>	<u>Months</u>	<u>Off-Peak Hours (EST)</u>	October through April	12:00 noon to 5:00 P.M. 10:00 P.M. to 7:00 P.M.	May through September	10:00 P.M. to 10:00 A.M.	<p>N</p> <p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE SEP 9 1988 PURSUANT TO BUY WAR 5-011, SECTION 9 BY <i>[Signature]</i> MANAGER</p>
<u>Months</u>	<u>Off-Peak Hours (EST)</u>						
October through April	12:00 noon to 5:00 P.M. 10:00 P.M. to 7:00 P.M.						
May through September	10:00 P.M. to 10:00 A.M.						

DATE OF ISSUE September 26, 1988

DATE EFFECTIVE September 9, 1988

ISSUED BY *[Signature]*
Name of Officer

TITLE Manager Assistant Manager

Issued by authority of an Order of the Public Service Commission of KY in Case No. 10312
dated _____

C4-89

Community, Town or City

P.S.C. NO. _____

Revised _____ SHEET NO. 2

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

CANCELLING P. S. C. NO. _____

Name of Issuing Corporation

Original _____ SHEET NO. 2

CLASSIFICATION OF SERVICE

SCHEDULE A-1 FARM AND HOME	Rate PER UNIT
<p><u>FUEL ADJUSTMENT CLAUSE:</u> All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on the 12-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>TERMS OF PAYMENT:</u> All of the above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p><u>SPECIAL RULES:</u></p> <ul style="list-style-type: none"> A. The rated capacity of a single-phase motor shall not be in excess of ten horsepower (10 hp). B. Motors having a rated capacity in excess of ten horsepower (10 hp) must be three-phase. C. Service under this schedule is limited to customers whose load requirements can be met by transformers having a capacity not to exceed 50 KVA. Customers requiring more than 50 KVA shall be serviced under an appropriate schedule for larger power service. <p><u>BUDGET BILLING:</u> Members having an opportunity to sign agreements with the Cooperative for spreading billing evenly over a twelve (12) month period. The billing is based on estimated consumption made by a Cooperative representative. In May, the end of the twelve-month period, the difference between the payments and actual usage is adjusted by adding or crediting the difference of the regular electric service bill.</p>	<p>PUBLIC SERVICE COMMISSION OF KENTUCKY OFFICE</p> <p>SEP 9 1988</p> <p>807 KAR 5:011, SECTION 9(1)</p> <p><i>[Signature]</i> PUBLIC SERVICE COMMISSION MANAGER</p>

DATE OF ISSUE July 1, 1988

DATE EFFECTIVE September 1, 1988

ISSUED BY *[Signature]*
Name of Officer

TITLE Manager

Issued by authority of an Order of the Public Service Commission of KY in Case No. 10312, dated September 9, 1988.

C4-89

FOR _____
Community, Town or City

P.S.C. NO. 1
1st Revised
~~Original~~ SHEET NO. 3

Big Sandy Rural Electric
Cooperative Corporation

CANCELLING P. S. C. NO. 1
original SHEET NO. 3

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE A-2 COMMERCIAL AND SMALL POWER	Rate PER UNIT												
<p><u>APPLICABLE:</u> Entire territory served.</p> <p><u>AVAILABILITY OF SERVICE:</u> Available to commercial loads having a required transformer capacity not to exceed 25 KVA.</p> <p><u>TYPE OF SERVICE:</u> Single-phase and Three-phase at a standard voltage.</p> <p><u>RATES:</u></p> <table border="0"> <tr> <td>Customer charge per delivery point</td> <td>\$10.00</td> <td>Per Month</td> <td></td> </tr> <tr> <td>Energy charge</td> <td>.04350</td> <td>Per KWH</td> <td>R</td> </tr> <tr> <td>Demand charge</td> <td>2.50</td> <td>Per KW</td> <td></td> </tr> </table> <p><u>MINIMUM MONTHLY CHARGE:</u> The minimum monthly charge under the above rate shall be \$10.00 where 15 KVA or less of transformer capacity is required. For consumers requiring more than 15 KVA of transformer capacity, the minimum monthly charge shall be increased at the rate of 75 cents for each additional KVA or fraction thereof required.</p> <p><u>MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE:</u> Customers requiring service during, but not to exceed nine (9) months per year may guarantee a minimum annual payment of twelve (12) times the minimum monthly charge determined in accordance with the foregoing section, in which case there shall be no minimum monthly charge.</p> <p><u>FUEL ADJUSTMENT CLAUSE:</u> All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p>	Customer charge per delivery point	\$10.00	Per Month		Energy charge	.04350	Per KWH	R	Demand charge	2.50	Per KW		<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE MAY 01 1987 TO 807 KAR 5:011, SECTION 9 (1) BY: <i>J. Geoghegan</i></p>
Customer charge per delivery point	\$10.00	Per Month											
Energy charge	.04350	Per KWH	R										
Demand charge	2.50	Per KW											

DATE OF ISSUE April 28, 1987 DATE EFFECTIVE May 1, 1987
ISSUED BY *Bill Wilson* TITLE Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of KY in Case No. 9737
dated April 28, 1987

CH-89

Form for Filing Rate Schedules

For _____
Community, Town or City

P.S.C. NO. _____

Original _____ SHEET NO. 4

CANCELLING P.S.C. NO. _____

_____ SHEET NO. _____

Big Sandy Rural Electric
Cooperative Corporation
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE A-2 COMMERCIAL AND SMALL POWER	Rate PER UNIT
<p>all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>TEMPORARY SERVICE:</u> Temporary service shall be supplied in accordance with the foregoing rate except that there shall be an additional charge of one dollar and twenty-five cents (\$1.25) for each kilowatt or fraction thereof of connected load for each month or fraction thereof that service is connected. Bills will not be prorated for a fractional part of a month. The customer shall in addition, pay the total cost of connecting and disconnecting service less the value of materials returned to stock. The cooperative may require a deposit, in advance, of two-twelfths (2/12) of the estimated annual bill.</p> <p><u>TERMS OF PAYMENT:</u> All of the above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p><u>SPECIAL RULES:</u></p> <p>A. The rated capacity of a single-phase motor shall not be in excess of ten horsepower (10 hp).</p> <p>B. Motors having a rated capacity in excess of ten horsepower (10 hp) must be three-phase.</p> <p>C. Service under this schedule is limited to customers whose load requirements can be met by transformers having a capacity not to exceed 25 KVA. Customers requiring more than 25 KVA shall be served under an appropriate schedule for large power service.</p>	<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JUN 1 1985 PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: <i>Jordan O'Neil</i></p>

DATE OF ISSUE May 15, 1985
ISSUED BY *[Signature]*
Name of Officer

DATE EFFECTIVE June 1, 1985
TITLE Manager

Issued by authority of an Order of the Public Service Commission of KY in Case No. 9177,
dated May 7, 1985.

CH-89

FOR _____
Community, Town or City

P.S.C. NO. 1
1st Revised
~~Original~~ SHEET NO. 5

Big Sandy Rural Electric
Cooperative Corporation

CANCELLING P. S. C. NO. 1
original SHEET NO. 5

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE LP-LARGE POWER SERVICE	Rate PER UNIT
<u>APPLICABLE:</u> Entire territory served.	
<u>AVAILABILITY OF SERVICE:</u> Available to customers located on or near Seller's three-phase lines having a required transformer capacity NOT to exceed 750 KVA, subject to the established rules and regulations of Seller.	
<u>RATES:</u> <u>Demand Charge:</u> \$ 5.10 Per KW of Billing Demand <u>Energy Charge:</u> .04236 Per KWH Customer Charger per 50.00 Per Month delivery point	R
<u>DETERMINATION OF BILLING DEMAND:</u> The billing demand shall be the maximum kilowatt demand established by the customer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by demand meter and adjusted for power factor as follows:	
<u>POWER FACTOR ADJUSTMENT:</u> The customer agrees to maintain unity power factor as nearly as practicable. Should the demand meter indicate that the average power factor is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percentage power factor.	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE MAY 01 1987 PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: <i>J. Georgegan</i>
<u>FUEL ADJUSTMENT CLAUSE:</u> All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.	

DATE OF ISSUE April 28, 1987 DATE EFFECTIVE May 1, 1987
ISSUED BY *Bill Weese* TITLE Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of KY in Case No. 9737, dated April 28, 1987.

C4-89

For _____
Community, Town or City

P.S.C. NO. _____

Original _____ SHEET NO. 6

CANCELLING P.S.C. NO. _____

_____ SHEET NO. _____

Big Sandy Rural Electric
Cooperative Corporation
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE LP-LARGE POWER SERVICE	Rate PER UNIT
<p><u>MINIMUM MONTHLY CHARGE:</u> The minimum monthly charge shall be the highest one of the following charges as determined for the customer in question.</p> <ol style="list-style-type: none"> (1) The minimum monthly charge specified in the contract for service. (2) A charge of seventy-five cents (.75¢) per KVA of installed transformer capacity. (3) A charge of Fifty Dollars (\$50.00). <p><u>MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE:</u> Customers requiring service only during certain seasons not exceeding nine (9) months per year may guarantee a minimum annual payment of twelve times the minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge.</p> <p><u>TYPE OF SERVICE:</u> Three-phase, 60 hertz, at Seller's standard voltages.</p> <p><u>CONDITIONS OF SERVICE:</u></p> <ol style="list-style-type: none"> 1. Motors having a rated capacity in excess of ten horsepower (10 hp) must be three-phase. 2. Both power and lighting shall be billed at the foregoing rate. If a separate meter is required for the lighting circuit, it shall be a kilowatt-hour meter only (not a demand meter). The registrations of the two kilowatt-hour meters shall be added to obtain the total kilowatt hours used and the registration of the one demand meter shall determine the kilowatt demand for billing purposes. 3. All wiring, pole lines, and other electrical equipment beyond the metering point, shall be considered the distribution system of the customer and shall be furnished and maintained by the customer. 4. If service is furnished at primary distribution voltage, a discount of five percent (5%) shall apply to the energy charges, and if the minimum charge is based on transformer capacity, a discount of five 	<p style="text-align: center;">PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JUN 1 1985</p> <p>PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: <i>Jordan C. Neal</i></p>

DATE OF ISSUE May 15, 1985
ISSUED BY *[Signature]*
Name of Officer

DATE EFFECTIVE June 1, 1985
TITLE Manager

Issued by authority of an Order of the Public Service Commission of KY in Case No. 9177,
dated May 7, 1985.

C 4-89

For _____
Community, Town or City

P.S.C. NO. _____

Original SHEET NO. 7

Big Sandy Rural Electric
Cooperative Corporation
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

_____ SHEET NO. _____

CLASSIFICATION OF SERVICE

SCHEDULE LP-LARGE POWER SERVICE	Rate PER UNIT
<p>percent (5%) shall also apply to the minimum charge. However, the Seller shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt hours and kilowatt demand.</p> <p><u>TERMS OF PAYMENT:</u> All of the above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p>	<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JUN 1 1985 PURSUANT TO 807 KAR 5:011, SECTION 9(1) BY: <i>Jordan Cheel</i></p>

DATE OF ISSUE May 15, 1985
ISSUED BY *[Signature]*
Name of Officer

DATE EFFECTIVE June 1, 1985
TITLE Manager

Issued by authority of an Order of the Public Service Commission of KY in Case No. 9177,
dated May 7, 1985.

C 4-89

FOR _____
Community, Town or City

P.S.C. NO., 1
~~Original~~ 1st Revised SHEET NO. 8

Big Sandy Rural Electric
Cooperative Corporation

CANCELLING P. S. C. NO. 1

Name of Issuing Corporation

original SHEET NO. 8

CLASSIFICATION OF SERVICE

SCHEDULE LPR - LARGE POWER RATE	Rate PER UNIT
<p><u>APPLICABLE:</u> In all territory served.</p> <p><u>AVAILABILITY OF SERVICE:</u> Available to all commercial and industrial customers whose power requirements shall exceed 750 KVA of transformer capacity.</p> <p><u>CONDITIONS:</u> An "Agreement for Purchase of Power" shall be executed by the customer for service under this schedule.</p> <p><u>CHARACTER OF SERVICE:</u> The electric service furnished under this schedule will be 60 hertz, alternating current and at available nominal voltage.</p> <p><u>RATE:</u> <u>Maximum Demand Charge:</u> \$ 5.10 per KW of Billing Demand</p> <p><u>Energy Charge:</u> \$.04000 per KWH</p> <p><u>Customer Charge per delivery point:</u> \$75.00 Per Month</p> <p><u>DETERMINATION OF BILLING DEMAND:</u> The billing demand shall be the maximum kilowatt demand established by the customer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.</p> <p><u>POWER FACTOR ADJUSTMENT:</u> The customer agrees to maintain unity power factor as nearly as practicable. Should the demand meter indicate that the average power factor is less than ninety percent (90%), the demand for billing</p>	<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE MAY 01 1987 PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: <u>J. Seoghegan</u></p> <p>R</p>

DATE OF ISSUE April 28, 1987 DATE EFFECTIVE May 1, 1987
ISSUED BY Bill Weese TITLE Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of KY in Case No. 9737
dated April 28, 1987.

C 4-89

For _____
Community, Town or City

P.S.C. NO. _____

Original SHEET NO. 9

CANCELLING P.S.C. NO. _____

SHEET NO. _____

Big Sandy Rural Electric
Cooperative Corporation
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE LPR - LARGE POWER RATE	Rate PER UNIT
<p>(90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percentage power factor.</p> <p>MINIMUM CHARGES: The minimum monthly charge shall be the highest one of the following charges:</p> <ul style="list-style-type: none"> (a) The minimum monthly charge as specified in the contract for service. (b) A charge of seventy-five cents (.75¢) per KVA per month of contract capacity. <p>FUEL COST ADJUSTMENT: All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p>SPECIAL PROVISIONS:</p> <ol style="list-style-type: none"> 1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the customer. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to customer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electrical equipment (except metering equipment on the load side of the delivery point) shall be owned and maintained by the customer. 2. Lighting - Both power and lighting shall be billed at the foregoing rate. 3. Primary Service - If service is furnished at 7620/13200 volts or above, 	

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 JUN 1 1985
 PURSUANT TO 807 KAR 5:011,
 SECTION 9 (1)
 BY: *Jordan C. Neel*

DATE OF ISSUE May 15, 1985
ISSUED BY *See above*
Name of Officer

DATE EFFECTIVE June 1, 1985
TITLE Manager

Issued by authority of an Order of the Public Service Commission of KY in Case No. 9177,
dated May 7, 1985.

C 4-89

For _____
Community, Town or City

P.S.C. NO. _____

Original SHEET NO. 10

Big Sandy Rural Electric
Cooperative Corporation
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

SHEET NO. _____

CLASSIFICATION OF SERVICE

SCHEDULE LPR - LARGE POWER RATE	Rate PER UNIT
<p>a discount of five percent (5%) shall apply to the Energy charges.</p> <p>The Seller shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt hours and kilowatt demand.</p> <p><u>TERMS OF PAYMENT:</u> All of the above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p>	<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p>JUN 1 1985</p> <p>PURSUANT TO 807 KAR 5:011, SECTION 9 (1)</p> <p>BY: <i>Jordan C. Neel</i></p>

DATE OF ISSUE May 15, 1985
ISSUED BY *[Signature]*
Name of Officer

DATE EFFECTIVE June 1, 1985
TITLE Manager

Issued by authority of an Order of the Public Service Commission of KY in Case No. 9177,
dated May 7, 1985.

CH-89

For _____
Community, Town or City

P.S.C. NO. _____

Original SHEET NO. 11

Big Sandy Rural Electric
Cooperative Corporation
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

SHEET NO. _____

CLASSIFICATION OF SERVICE

SCHEDULE YL-1 YARD SECURITY LIGHT SERVICE

Rate
PER UNIT

APPLICABLE:

Entire territory served.

AVAILABILITY OF SERVICE:

Available to all members of the Cooperative subject to its established rules and regulations.

TYPE OF SERVICE:

Single-Phase, 120 volts, mercury vapor type or equivalent lighting unit

RATES:

Flat rate per light per month as follows:

175 Watt	@	\$ 5.13	Per Month
400 Watt	@	\$ 7.80	Per Month
500 Watt	@	\$ 9.55	Per Month
1,500 Watt	@	\$ 20.45	Per Month

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 1 1985

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: *Jordan C Neel*

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R
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TERMS OF PAYMENT:

All of the above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

SPECIAL RULES:

Those members having primary metering or receiving service at a voltage other than approximately 120 volts shall not be eligible for service under this rate

DATE OF ISSUE May 15, 1985

DATE EFFECTIVE June 1, 1985

ISSUED BY *Joe Talbot*

TITLE Manager

Name of Officer

Issued by authority of an Order of the Public Service Commission of KY in Case No. 9177,
dated May 7, 1985.

C-4-89

For _____
Community, Town or City

P.S.C. NO. _____

Original SHEET NO. 12

CANCELLING P.S.C. NO. _____

_____ SHEET NO. _____

Big Sandy Rural Electric
Cooperative Corporation
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE YL-1 YARD SECURITY LIGHT SERVICE	Rate PER UNIT
<p>schedule except by special agreement.</p>	<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JUN 1 1985 PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: <u>Jordan C. Keel</u></p>

DATE OF ISSUE May 15, 1985
ISSUED BY [Signature]
Name of Officer

DATE EFFECTIVE June 1, 1985
TITLE Manager

Issued by authority of an Order of the Public Service Commission of KY in Case No. 9177,
dated May 7, 1985.

C 4-89

EXHIBIT "4"
Page 1 of 4

P.S.C. NO. _____

Original _____ SHEET NO. 17

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION
Name of Issuing Corporation

CANCELLING P. S. C. NO. _____

_____ SHEET NO. _____

CLASSIFICATION OF SERVICE

SCHEDULE IND-1

Rate
PER UNIT

APPLICABLE:

Applicable to contracts with contract demands of 1000 KW or greater with a monthly energy usage equal to or greater than 425 hours per KW of Billing Demand. These contracts will be a "two party" contract between the Cooperative and the ultimate consumer.

AVAILABILITY:

Available to all members.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MONTHLY RATE:

Demand Charge:
\$ 5.39 per KW of Billing Demand

Energy Charge:
\$.03222 per KWH

Customer Charge:
\$150.00

SEP 01 1987

PURSUANT TO KY KAR 5:011,
SECTION 9 (1)

BY: George Lelie
PUBLIC SERVICE COMMISSION MANAGER

BILLING DEMAND:

The Kilowatt Demand shall be the greater of (A) or (B) listed below:

- A. The Contract Demand.
- B. The ultimate consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months:

October through April	7:00 A.M. to 12:00 Noon
	5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE August 10, 1987
ISSUED BY Bruce Wees
Name of Officer

DATE EFFECTIVE September 1, 1987
TITLE Manager

Issued by authority of an Order of the Public Service Commission of KY in Case No. 9962,
dated August 6, 1987.

C4-89

EXHIBIT "4"
Page 2 of 4

P.S.C. NO. _____

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

Original SHEET NO. 18

Name of Issuing Corporation

CANCELLING P. S. C. NO. _____

SHEET NO. _____

CLASSIFICATION OF SERVICE

SCHEDULE IND-1, continued

Rate
PER UNIT

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall not be less than the sum of (A), (B) & (C) below:

- A. The product of the billing demand multiplies by the demand charge, plus
- B. The product of the billing demand mutliplies by 425 hours and the energy charge per KWH.
Plus
- C. Consumer Charge

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 01 1987

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE August 10, 1987
ISSUED BY [Signature]
Name of Officer

DATE EFFECTIVE September 1, 1987
TITLE Manager

Issued by authority of an Order of the Public Service Commission of KY in Case No. 9962
dated August 6, 1987

C4-89

P.S.C. NO. _____

Original SHEET NO. 19

Big Sandy Rural Electric Coop. Corp.

CANCELLING P.S.C. NO. _____

Name of Issuing Corporation

SHEET NO. _____

CLASSIFICATION OF SERVICE

SCHEDULE IND-1

RATE
PER UNIT

POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor as nearly as practicable. Should the demand meter indicate that the average power factor is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and dividing this product by the actual power factor at the time of the monthly maximum demand.

FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier, plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 01 1987

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

SPECIAL PROVISIONS:

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the customer. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to customer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electrical equipment (except metering equipment on the load side of the delivery point) shall be owned and maintained by the customer.
2. Lighting - Both power and lighting shall be billed at the foregoing rate.
3. Primary Service - If service is furnished at 7620/13200 volts or above, a discount of five percent (5%) shall apply to the Energy charges.

The Seller shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt hours and kilowatt demand.

DATE OF ISSUE August 10, 1987

DATE EFFECTIVE September 1, 1987

ISSUED BY

[Signature]
Name of Officer

TITLE

Manager

Issued by authority of an Order of the Public Service Commission of KY in Case No. 9962
dated August 6, 1987

C4-89

Community, Town or City

EXHIBIT "4"
Page 4 of 4

P.S.C. NO.

Original

SHEET NO. 20

Big Sandy Rural Electric Coop. Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO.

SHEET NO.

CLASSIFICATION OF SERVICE

SCHEDULE IND-1

RATE
PER UNIT

TERMS OF PAYMENT:

All of the above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 01 1987

PURSUANT TO 207 KAR 5:011,
SECTION 9(1)

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE August 10, 1987

DATE EFFECTIVE September 1, 1987

ISSUED BY

[Signature]
Name of Officer

TITLE

Manager

Issued by authority of an Order of the Public Service Commission of KY in Case No. 9962
dated August 6, 1987

C4-89

EXHIBIT "5"
Page 1 of 4

P.S.C. NO. _____

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION
Name of Issuing Corporation

Original _____ SHEET NO. 21

CANCELLING P. S. C. NO. _____

_____ SHEET NO. _____

CLASSIFICATION OF SERVICE

SCHEDULE IND-2

Rate
PER UNIT

APPLICABLE:

Applicable to contracts with contract demands of 5 000 KW or greater with a monthly energy usage equal to or greater than 425 hours per KW of Billing Demand. These contracts will be a "two party" contract between the Cooperative and the ultimate consumer.

AVAILABILITY:

Available to all members.

MONTHLY RATE:

Demand Charge:

\$ 5.39 per KW of Billing Demand

Energy Charge:

\$.02722 per KWH

Customer Charge:

\$1,069.00

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 01 1987

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: George A. Miller
PUBLIC SERVICE COMMISSION MANAGER

BILLING DEMAND:

The Kilowatt Demand shall be the greater of (A) or (B) listed below:

- A. The Contract Demand.
- B. The ultimate consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months:

October through April	7:00 A.M. to 12:00 Noon
	5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE August 10, 1987
ISSUED BY Bill Weid
Name of Officer

DATE EFFECTIVE September 1, 1987
TITLE Manager

Issued by authority of an Order of the Public Service Commission of KY in Case No. 9962,
dated August 6, 1987.

C4-89

EXHIBIT "5"
Page 2 of 4

P.S.C. NO. _____

Original SHEET NO. 22

CANCELLING P. S. C. NO. _____

SHEET NO. _____

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE IND-2, continued	Rate PER UNIT
---------------------------	------------------

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall not be less than the sum of (A), (B) & (C) below:

- A. The product of the billing demand multiplies by the demand charge, plus
- B. The product of the billing demand mutliplies by 425 hours and the energy charge per KWH.
Plus
- C. Consumer charge

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 01 1987

PURSUANT TO 207 KAR 5:011,
SECTION 9(1)

BY: Sharon L. Lister
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE August 10, 1987 DATE EFFECTIVE September 1, 1987

ISSUED BY Boe Wees TITLE Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of KY in Case No. 9962
dated August 6, 1987

CH-89

EXHIBIT "5"
Page 3 of 4

P.S.C. NO. _____

Original SHEET NO. 23

Big Sandy Rural Electric Coop. Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

SHEET NO. _____

CLASSIFICATION OF SERVICE

SCHEDULE IND-2

RATE
PER UNIT

POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor as nearly as practicable. Should the demand meter indicate that the average power factor is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and dividing this product by the actual power factor at the time of the monthly maximum demand.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier, plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

SEP 01 1987

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: *[Signature]*
PUBLIC SERVICE COMMISSION MANAGER

SPECIAL PROVISIONS:

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The Seller shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt hours and kilowatt demand.

DATE OF ISSUE August 10, 1987

DATE EFFECTIVE September 1, 1987

ISSUED BY _____
Name of Officer

TITLE _____
Manager

Issued by authority of an Order of the Public Service Commission of KY in Case No. 9962
dated August 6, 1987

C4-89

EXHIBIT "5"
Page 4 of 4

P.S.C. NO. _____

Original SHEET NO. 24

CANCELLING P.S.C. NO. _____

Big Sandy Rural Electric Coop. Corp.

Name of Issuing Corporation

SHEET NO. _____

CLASSIFICATION OF SERVICE

SCHEDULE IND-2

RATE
PER UNIT

TERMS OF PAYMENT:

All of the above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 01 1987

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: George L. Bell
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE August 10, 1987

DATE EFFECTIVE September 1, 1987

ISSUED BY _____

TITLE _____

Manager

Name of Officer

Issued by authority of an Order of the Public Service Commission of KY in Case No. 9962

dated August 6, 1987

CH-89